		and the second second second
FILE NOTATIONS		
Entered in NID File Prior OFCC	Checked by Chief	
Entered On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approved Letter	Printelly
Card Indexed	Disapproval Letter	Service of the second second
I W R for State or Fee Land		
COMPLETION DATA:		
Date Well Completed 6-5-52	Location Inspected	***************************************
OW TA	Bond released	
GW OS PA	State of Fee Land	************************
LOGS	FILED	
Driller's Log 7-25-62		
Electric Logs (No.)		
B	GR GR-N	Micro
C Lat MI-L Sor	nia Others	*******************************
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9-5-20 Fex

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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OFFICENCY FORTH COURT TO CASE 12

SUNDRY NOTICES	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUBSEQUENT REPORT OF ABANDONNENT
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK	RK NATURE OF REPORT, HORSON OR

	Buryer Gal	erade. Palarnery 29, 19 Sr
Well Nois located		200 ft from E line of an
(N See, and See, No.)	(Twp.) (Resp.)	(Merkins)
The elevation of the derrick floor	above sea level is _7800. ft.	(State or Turitory)
	DETAILS OF WORK	
Proposed engine programs	•	50', computed to surface, by 800 Sect. computed to surface.

Estimated top of Enibabe 73651

(RMS AFFACKED RIDER FOR APPROVAL)

I understand t	that this plan of work must receive approval in writing	t by the General S.
Company	The California Company	Survey before operations may be commenced.
Address	P. O. Bex 700	
	Desver 1, Colorado	By CL Rickett To
		Title Rivinian Georgeing Supt.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	BIM-A	
Lesse No	01207	5
Unit		

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PL NOTICE OF INTENTION TO RE-DRILL OF NOTICE OF INTENTION TO SHOOT OR A NOTICE OF INTENTION TO PULL OR AL NOTICE OF INTENTION TO ABANDON W WOOKLY Progress Report	SHUT-OFF SUB	SEQUENT REPORT OF WATER SHUT-OFF SEQUENT REPORT OF SHOOTING OR ACIDIZING SEQUENT REPORT OF ALTERING CASHING SEQUENT REPORT OF REDRILLING OR REPAIR SEQUENT REPORT OF ABANDONMENT PLEMENTARY WELL HISTORY
(INDICATE)	BOVE BY CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHER DATE)
Vell No. <u>Unit #2</u> is locat		ne and 2310 ft. from E line of sec. 22
NET Sec 22 (M Sec and Sec No.)	358 2W	SLBM
Johns Valley Unit	V	(Maridian)
(Field)	Garfield	Utah
ne elevation of the derrick flo		(State or Turritory)
	DETAILS OF	
ate names of and espected depths to obj	optive seases when sease evites	WORK
arch 2 through March 9	ing points, and all other imports	and longthe of proposed easings; indicate mudding jobs, someab- at proposed work)
ontractor - Noble Drill pudded 11:15 A.M. March rilled 0' - 64' - surfa anded and cemented 16" rilled 64' - 815' - san	2, 1952.	

I understand that this plan of work must receive approval in writing by the	official to
Company The California Company	· Overegical Survey before operations may be commenced.
Address P. O. Box 780	ATP.IN.
Denver 1, Colorado	By Fl. Mell
	Title Division Operating Supt.
U. S. GOVERNMENT PRINTING OFFICE	10-0407-4

Budget Bureau 42-R356.2

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPE

SUNDRY NOTICES AND REPORTS ON

		OKID OIL MELLS
NOTICE OF INTENTION TO DRILL		60117.6
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHIT OF		SUBSEQUENT REPORT OF SHOOTING OR ACIDITING
THE OF INTENTION TO RE-DRILL OR REDAID WEST	111	REPORT OF ALTERING CASING
TO THE OF INTENTION TO SHOOT OF ACIDITE		SUBSEQUENT REPORT OF REDRILLING OR DEDAM
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL		SUBSEQUENT REPORT OF ABANDONMENT

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	Richfield,	Stah, May	2, 52
Well No. Unit #2 is located WE 1 Sec. 22 (4 Sec. and Sec. No.)	3630 ft. from IN i: ,23	10 هـ.	, 19 22
NR 2 300. 22	363 2E S line and	SIM W	ine of sec.
ATTEN ONIE	(Twp.)Garfield	Meidtah	
The elevation of the derrick floor	(County or Subdivision)	(State or Te	eritory)

The elevation of the derrick floor above sea level is _____ft.

DETAILS OF WORK

Drill Stem Test #1: Test interval 7322'-7370'. Set HOWCO Heakwall packer in V" OD casing at 7303'. No cushion, no BEC. Tool open 2 hours, shut in 30 minutes. Had good blow for 30 minutes, decreasing thereafter until practically dead when tool closed. Hecovered: 1750' water with a very few "specks" of heavy dead crude
oil. Salinity of water ranged from 500 ppm Cl to 550 ppm Cl.
Water believed to be mixture of drilling water and fermation water. BHP Chart Readings: Initial FBHP - 2007; Final FBHP - 7004; 50 min. Shut in ERP - 22004; Hydrestatie - 32004.

1 understa	The	Calif	ork must re	ceire approval in writing by COMPANY	the Geological Surv	ey before operatio	ns may be comme	need.
Address	P. 0.	Box i	51 9	3	7	/		
	Richi	71014,	Utah	MAY	MALA		Ven	
<u></u>				Man de	Title	inegr in	Charge	
				B. S. GEVERNMENT PRINTING OFFICE	16-8427-4			

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	BIM-A	
Lease No.	912076	
Main.	Fol Ya Vo	
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MAY 7	- 1952 -	3
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NOTICE OF INTENTION TO DRILL	
	AND REPORTS ON WELLS
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO THE	SUBSEQUENT DEPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT
Meekly Progress Report	WELL HISTORY
	XX
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Denver, Colorado, Mor 5
Well No. Unit #2 is located 3630 ft f	from S line and 2310 ft. from E line of sec. 22
NEL Sec 22 35s	S line and 2310 ft. from line of sec. 22
(A Sec. and Sec. No.)	SI.RM
Johns Valley Unit Garfie	
(Count	ty or Subdivision) Utah
he elevation of the derrick new ways area	(State or Territory)
of the derrick them is to sea	el is 700 to 1 to 1
DETA	ILS OF WORK
ed depths to 'sands; show	
wints, and an	hts, and lengths of good easings; in lente muddless int.
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37163 (026)	and a second
illed 6915' - 7185' - send, lime se	nd shole
filled r915' - 7185' - send, lime ar red 7185' - 7243' - limestone and	nd shale.
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n Schlumberger Dun #2.	enele.
n Schlumberger Dun #2.	enele.
oh Schlumberger Bun #2. oh sidewell samples 3124', 3036', 3 lekot' kota, Morrison and Entr	3018', 2994', 2439', and 1940', all in
oh sidewell samples 3124', 3036', 3 Dekot kota, Morrison and Entr 7215' 7300' - shale.	Recorded and shale.
oh Schlumberger Bun #2. oh sidewell samples 3124', 3036', 3 Dakot kota, Morrison and Entr 7215' 7300' - shale. Liled 7300' - 7320' - sand and shall	BO18', 2994', 2039', and 1940', all in rada gence Recommend and shale.
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oh Schlumberger Bun #2. oh sidewell samples 3124', 3036', 3)akot' kota, Morrison and Entr 7255' 7300' - shale. Illed 7300' - 7320' - sand and shall ided and cemented 7" casing at "322 Illed 7323' - 7325' - sand and lale ad 7325' - 7351' - dolomite. ad 7335' - 7361' - dolomite and line	Sol8', 2904', 2030', and 1940', all in rada gards. Recommend wand and shale.
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oh Schlumberger Dun #2. oh sidewell samples 3124', 3036', 3)akot' kota, Morrison and Entr 72/5' 7300' - shale. Liled 7300' - 7320' - sand and shall aded and cemented 7" casing at "322 Liled 7323' - 7325' - sand and lale add 7325' - 735' - dolomite. add 7335' - 7361' - dolomite and lin brown oil, slight inderstand that this plan of work must receive approval in weather	Sold', 2904', 2030', and 1940', all in rada rands. Recommend wand and shale. Le. Mestone slight to good stain of dark to good oder, dark yellow fluorescence.
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ludget Bureau No. 42-R355.2. pproval expires 12-81-52.

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Land Office BLM-A

UNITED STATES

Lease No. 012076

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit Johns Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO PULL OR ALTER CASING		SUBSEQUENT REPORT OF MATER SHUT OFF. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF REDRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
eekly Progress Report	XX	

Denver, Colorado, May 22 , 19 52 Well No. Unit #2 is located 3630 ft. from | line and 2310 ft. from | line of sec. 22 NEt, Sec. 22

Johns Valley Unit Garfield (County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 7783 ft. (est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work) May 5 through May 21

5-5-52 - swabbed 34 barrels fluid in last 24 hours, including 132 oil, 202 barrels water. Fluid level 6900', swabbing from 7300'. Cuts range 28 percent to

5-6-52 - swabbed 82 barrels fluid in 7 hours, including 52 water and 3 oil. Cored 7370' - 7414' - fractured limestone with some vugs, oil stained.

Ran tubing and packer, set packer at 7300'. Started swabbing 7:30 P.M. 5-8-52.

Swabbed 128 barrels fluid to 7:00 A.M. 5-9-52, with rainbow of oil.

Acidized with 6000 gallons mud acid in lower 50 feet of well fractured Kaibab. Took acid with almost no pressure and some with vacuum on tubing. Swabbed

360 barrels fluid in 22 hours to 7:00 A.M. 5-12-52.

Swabbed total of 662 barrels fluid since acidizing 7379' - 7414'. Swabbed at rate

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

Title Division Operating Supt

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

CLIMDDA	Brown -	
SONDRY	NOTICES AND REPORTS ON WI	EILE JUN 12 1932

NOTICE OF INTENTION TO DRILL		1 90 3 14 BR
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER CHILT OF		REPORT OF SHOOTING OR ACIDIZING
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TOTAL OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING.	1	SECOND REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL		SUPPLEMENTARY WELL HISTORY

CK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

· · · · · · · · · · · · · · · · · · ·	Denver, Colorado, Amo 3 19 52
Well No. Unit 2 is located 363	ft. from S line and 320ft. from line of sec. 22
(M Sec. and Sec. No.)	
Folias Valley Best	Gerfield (Meridian)
The elevation of the damit to	(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7763. ft.

DETAILS OF WORK

pths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing pelats, and all other important proposed work)

This well was drilled to a total day ad sembling results proved the wall to be insepable of commercial production. No th of 7700'. The Kaibab formation was acidized or shows of oil or gas in summercial quantities were encountered.

It is proposed to plug and abundon as follows:

Flace 50-easist plug in 7" ensing at 6900' extending into open hale to 7375'. Cut and salvege 7" easing at about 2075'.

Pince 115-sack ping inside lower portion of 10-3/4" casing and extending

Place 20-sack plug in top of 10-3/4" casing; inhed 4" well maker pipe in coment to extend 4 feet above ground level.

Company The California Company Address 2. 0. Box 760 Denver 1, Coloredo Title Division Operating Supt. U. S. GOVERNMENT PRINTING OFFICE

5-13-52 - Swabbed 302 barrels fluid in 24 hours, trace of oil.
5-14-52 - Swabbed 164 barrels fluid in 142 hours, trace of oil.
5-15-52 - Swabbed 191 barrels fluid in 22 hours, trace of oil.
5-16-52 - Swabbed 179 barrels fluid in 23 hours.
5-17 - 5-19 - Swabbed 20 barrels fluid with trace of oil. Final bottom hole pressure taken at end of 75 hours - 1132 PSI.

Pulled tubing, went back in hole with drill pipe and bit.

Drilled 7414' - 7433' - limestons.
Cored 7433' - 7441' - limestone, deed oil stained.

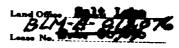
Now coring at 7448'.

Form 9-381a (Feb. 1981)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

	Chrysty U'
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NAME	

NOTICE OF INTENTION TO PULL OR ALTER CASING	1 !!	ELL HISTORY	
(INDICATE ABOVE BY CHECK MARK	C NATURE OF REPORT, NOTI	CE, OR OTHER DATA)	
	Besser, Calcu	ndo, Jone 16	, 19_52.
Well No. Balk 12 is located 3630 ft. fr	om S line and Z	310_ft. from Eline	of sec
IR Sec. 28 (H Sec. and Sec. No.) (Twp.)	Sw		
• • • •	(Range)	(Meridian)	
Johns Talley Dait	ecielá	Viet.	
(Councy	or Subdivision)	(State or Territo	PTY)
The elevation of the derrick floor above sea le	vel is . Till. ft.		,
DETAI	ILS OF WORK		
(State names of and expected depths to objective sands; show six ing points, and all a	os, weights, and longths of	proposed casings; indicate my	edding jobs, coment-
This well was abundanced as follows: Placed 50-mak plug in 7° earing at 8 Flaced 115-mak plug handle hos open hole. Placed 20-mak plug in top of 1 in easent to extend 4' shows ground Flugged and abundanced June 8, 1	g at 6000' exte 075', or parties of 1 0-3/4" easings lovel.	unling into open ! 10-3/4" coning, co	halo to 7375'. Etending into

I understand t	that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.	
	The California Company 2	
	P. O. Box 780	
***************************************	Description By Charlet the	7
	Title States Committee Committee	~~_

E. S. SOVERNY 'NT SCHITTING SPPICE 16-8487-

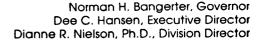
UNITED STATES DÉPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

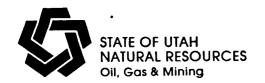
LESSEE'S MONTHLY REPORT OF OPERATIONS

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Norm.—Report on this form is required for each calendar month, regardless of the status of epigratic runs or sales of gasoline during the month. (Write "no" where applicable.)

MOTE.—Report on the form is required for each emender month, regardless or the status or expension by the 6th of the succeeding month, unless otherwise directed by the super-





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO:

Jean Doutre, Oil and Gas Field Specialist

FROM:

Dorothy Swindel, Oil and Gas Field Specialist 05

RE:

Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY Poison Springs Unit #2 Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY Poison Springs A #1 Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY Federal #12-44 Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY Escalante #1 Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY CLay Creek Federal 11-32 Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY Johns Valley 41-27 Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY Johns Valley #1 Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY Clay Creek Federal 13-29 Sec.29, T.34S, R.2W,

RA.